

Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-January 2014
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	16,888	--	--	9,539	-5,113	-3,527	142	17,645	--	0	20,299
Natural Gas Plant Liquids and Liquefied Refinery Gases	10,127	-9	19	431	-7,351	--	-43	606	180	2,474	1,761
Pentanes Plus	1,485	-9	--	--	-986	--	7	163	178	142	221
Liquefied Petroleum Gases	8,642	--	19	431	-6,365	--	-50	443	2	2,332	1,540
Ethane/Ethylene	3,632	--	--	--	-2,980	--	0	--	--	652	404
Propane/Propylene	3,184	--	294	395	-2,083	--	-10	--	--	1,800	570
Normal Butane/Butylene	1,305	--	-241	23	-741	--	-62	263	2	143	365
Isobutane/Isobutylene	521	--	-34	13	-561	--	22	180	--	-263	201
Other Liquids	--	446	--	6	470	683	222	1,046	2	335	7,784
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	446	--	--	420	155	8	1,011	2	0	342
Hydrogen	--	--	--	--	--	195	--	195	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	446	--	--	420	-40	8	816	2	0	342
Fuel Ethanol ⁶	--	444	--	--	370	-19	9	784	2	0	324
Renewable Fuels Except Fuel Ethanol	--	2	--	--	50	-21	-1	32	--	0	18
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	-25	-310	--	335	3,747
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	6	50	528	239	345	--	0	3,695
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	50	528	239	345	--	0	3,695
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	19,958	104	-464	-488	-88	--	28	19,171	9,557
Finished Motor Gasoline	--	--	10,361	--	-972	-509	-162	--	1	9,041	3,452
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	10,361	--	-972	-509	-162	--	1	9,041	3,452
Finished Aviation Gasoline	--	--	5	--	--	--	-1	--	--	6	9
Kerosene-Type Jet Fuel	--	--	900	--	586	--	39	--	--	1,447	532
Kerosene	--	--	-1	--	--	--	-1	--	--	0	--
Distillate Fuel Oil	--	--	5,747	14	-78	21	-117	--	--	5,821	3,689
15 ppm sulfur and under ⁷	--	--	5,649	--	-78	21	-112	--	--	5,704	3,414
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	64	13	--	--	-23	--	--	100	116
Greater than 500 ppm sulfur	--	--	34	1	--	--	18	--	--	17	159
Residual Fuel Oil ⁸	--	--	367	15	--	--	1	--	9	372	203
Less than 0.31 percent sulfur	--	--	201	--	--	--	5	--	NA	NA	29
0.31 to 1.00 percent sulfur	--	--	18	15	--	--	2	--	NA	NA	15
Greater than 1.00 percent sulfur	--	--	148	--	--	--	-6	--	NA	NA	159
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	3	-3	--
Lubricants	--	--	--	--	--	--	--	--	11	-11	--
Waxes	--	--	--	--	--	--	--	--	1	-1	--
Petroleum Coke	--	--	795	--	--	--	24	--	0	771	70
Marketable	--	--	551	--	--	--	24	--	0	527	70
Catalyst	--	--	244	--	--	--	--	--	--	244	--
Asphalt and Road Oil	--	--	962	74	--	--	134	--	3	899	1,586
Still Gas	--	--	710	--	--	--	--	--	--	710	--
Miscellaneous Products	--	--	112	1	--	--	-5	--	--	118	16
Total	27,015	437	19,977	10,080	-12,458	-3,332	233	19,297	209	21,980	39,401

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.